


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Fed 10-21T-820							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR ULTRA RESOURCES INC						7. OPERATOR PHONE 303 645-9809							
8. ADDRESS OF OPERATOR 304 Inverness Way South #295, Englewood, CO, 80112						9. OPERATOR E-MAIL kbott@ultrapetroleum.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU86181			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		868 FNL 2098 FWL		NENW		10		8.0 S		20.0 E		S	
Top of Uppermost Producing Zone		460 FNL 1340 FWL		NENW		10		8.0 S		20.0 E		S	
At Total Depth		460 FNL 1340 FWL		NENW		10		8.0 S		20.0 E		S	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 868			23. NUMBER OF ACRES IN DRILLING UNIT 40							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 6846 TVD: 6714							
27. ELEVATION - GROUND LEVEL 4766			28. BOND NUMBER UTB000593			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-10988							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
Cond	20	16	0 - 100	109.0	C-75 Casing/Tubing	0.0	Unknown		0	0.0	0.0		
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Class G		550	1.16	15.8		
Prod	7.875	5.5	0 - 4846	17.0	J-55 LT&C	10.0	Halliburton Light , Type Unknown		225	3.54	11.0		
			4846 - 6846	17.0	N-80 LT&C	10.0	Halliburton Premium , Type Unknown		450	1.35	14.0		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)							<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Don Hamilton					TITLE Permitting Agent					PHONE 435 719-2018			
SIGNATURE					DATE 11/25/2014					EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047550820000					APPROVAL  Permit Manager								

ULTRA RESOURCES, INC.

8 - POINT DRILLING PROGRAM

**Slim Hole Design
8 5/8" Surface & 5 1/2" Production Casing Design**

DATED: 11-03-14

Three Rivers Fed 10-21T-820

SHL: Sec 10 (NENW) T8S R20E

Uintah, Utah

CONFIDENTIAL

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations and the approved Application for Permit to Drill (APD). The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	1,300' MD / 1,300' TVD	
Green River	2,737' MD / 2,684' TVD	
Mahogany	4,148' MD / 4,019' TVD	
Garden Gulch	4,726' MD / 4,594' TVD	Oil & Associated Gas
Lower Green River*	4,871' MD / 4,739' TVD	Oil & Associated Gas
Wasatch	6,646' MD / 6,514' TVD	Oil & Associated Gas
TD	6,846' MD / 6,714' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the appropriate agencies. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

- A) The BOPE shall be closed whenever the well is unattended. The appropriate agencies will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
- D) Choke Manifold
- 1) Tee blocks or targeted "T"s will be used and anchored to prevent slip and reduce vibration.
 - 2) Two adjustable chokes will be used in the choke manifold.
 - 3) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - 4) Pressure gauges in the well control system will be designed for drilling fluid.
- E) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - 2) All BOP tests will be performed with a test plug in place.
 - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL

0 - 1,000' MD / 1,000' TVD
1,000' MD / 1,000' TVD – 6,846' MD / 6,714' TVD

BOP EQUIPMENT

11" Diverter with Rotating Head
3,000# Ram Double BOP & Annular with
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Conductor	20"	16"	+/- 100' MD / 100' TVD	109.0 ppf	C-75	New
Surface	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
Production (Top)	7 7/8"	5 1/2"	4,846' MD / 4,714' TVD	17.0 ppf	J-55, LTC	New
Production (Bottom)	7 7/8"	5 1/2"	6,846' MD / 6,714' TVD	17.0 ppf	N/L-80, LTC	New

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production (Top)	5 1/2"	4.892" / 4.767"	4,910	5,320'	273,000	229,000
Production (Bottom)	5 1/2"	4.892" / 4.767"	6,280	7,740	397,000	348,000

FLOAT EQUIPMENT:

SURFACE (8 5/8")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 1/2")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

SURFACE (8 5/8")

Cement Top - Surface

Surface – 1,000' MD / 1,000' TVD ± 550 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2")

Cement Top – 500'

500' - 4,000' TVD ±

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 6,846' MD / 6,714' TVD

Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The appropriate agencies will be notified 24 hours prior to running casing and cementing.
- D) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
- E) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
- F) "Sundry Notices and Reports on Wells", shall be filed with the appropriate agencies within 30 days after the work is completed.
- G) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- H) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- I) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 6,846' MD / 6,714' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H₂S is encountered, published guidelines will be complied with.

8. Other Information and Notification Requirements

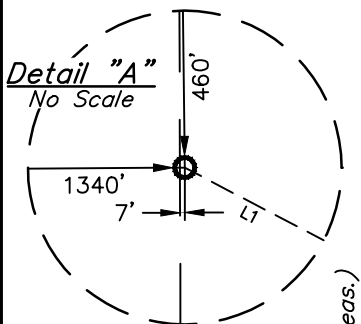
- A) There shall be no deviation from the proposed drilling plan as approved. Any changes in operation must have prior approval from the appropriate agency.
 - 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
 - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Agency required notifications will be followed as outline in the approved APD.
- C) Should the well be successfully completed for production, the appropriate agencies must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

- . Operator name, address, and telephone number.
- . Well name and number.
- . Well location (1/4 1/4, Section, Township, Range and Meridian)
- . Date well was placed in a producing status (date of first production for which royalty will be paid).
- . The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- . The lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

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LEGEND:

- = 90° SYMBOL
 = PROPOSED WELLHEAD.
 = TARGET BOTTOM HOLE.
 = SECTION CORNERS LOCATED.

**T8S, R20E, S.L.B.&M.****Target Bottom Hole**

Alum. Cap

S89°17'29"W - 5341.90' (Meas.)

Alum. Cap

**THREE RIVERS FED
#10-21T-820**
Elev. Ungraded
Ground = 4765.9'

See Detail "A"
@ Left

10

N00°36'42"E - 2646.10' (Meas.)

2011 Alum. Cap, 0.7' High

NORTH - 2643.96' (G.L.O.)

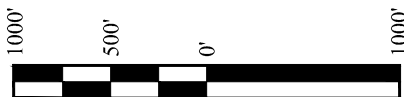
LINE TABLE

LINE	DIRECTION	LENGTH
L1	N62°20'08"W	858.82'

2012 Alum. Cap, 0.3' High

WEST - 2658.48' (G.L.O.)

WEST - 2663.76' (G.L.O.)



NAD 27 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°08'35.60" (40.143222)	LATITUDE = 40°08'31.66" (40.142128)
LONGITUDE = 109°39'33.41" (109.659281)	LONGITUDE = 109°39'23.62" (109.656561)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 16319
STATE OF UTAH 06-17-14

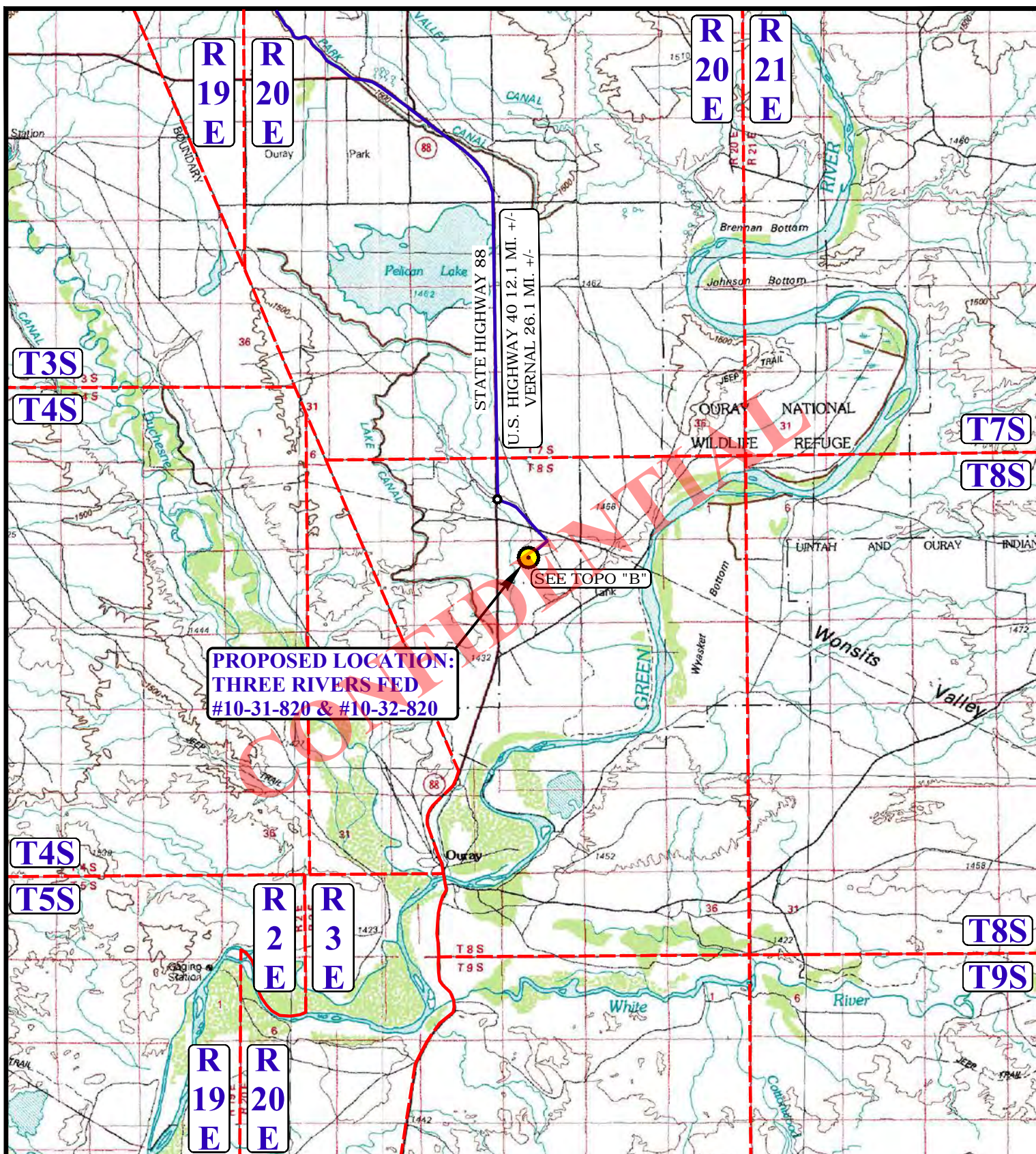
ULTRA RESOURCES, INC.

THREE RIVERS FED #10-21T-820
NE 1/4 NW 1/4, SECTION 10, T8S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

SURVEYED BY: M.P., E.M.	SURVEY DATE: 05-06-14
DRAWN BY: C.C.	DATE DRAWN: 05-09-14
SCALE: 1" = 1000'	REVISION: 00-00-00

WELL LOCATION PLAT

RECEIVED: November 25, 2014

**LEGEND:**
PROPOSED LOCATION


UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

**ULTRA RESOURCES, INC.**

**THREE RIVERS FED #10-21T-820 & #10-22T-820 ON EXISTING
THREE RIVERS FED #10-31-820 & #10-32-820 WELL PAD
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4**

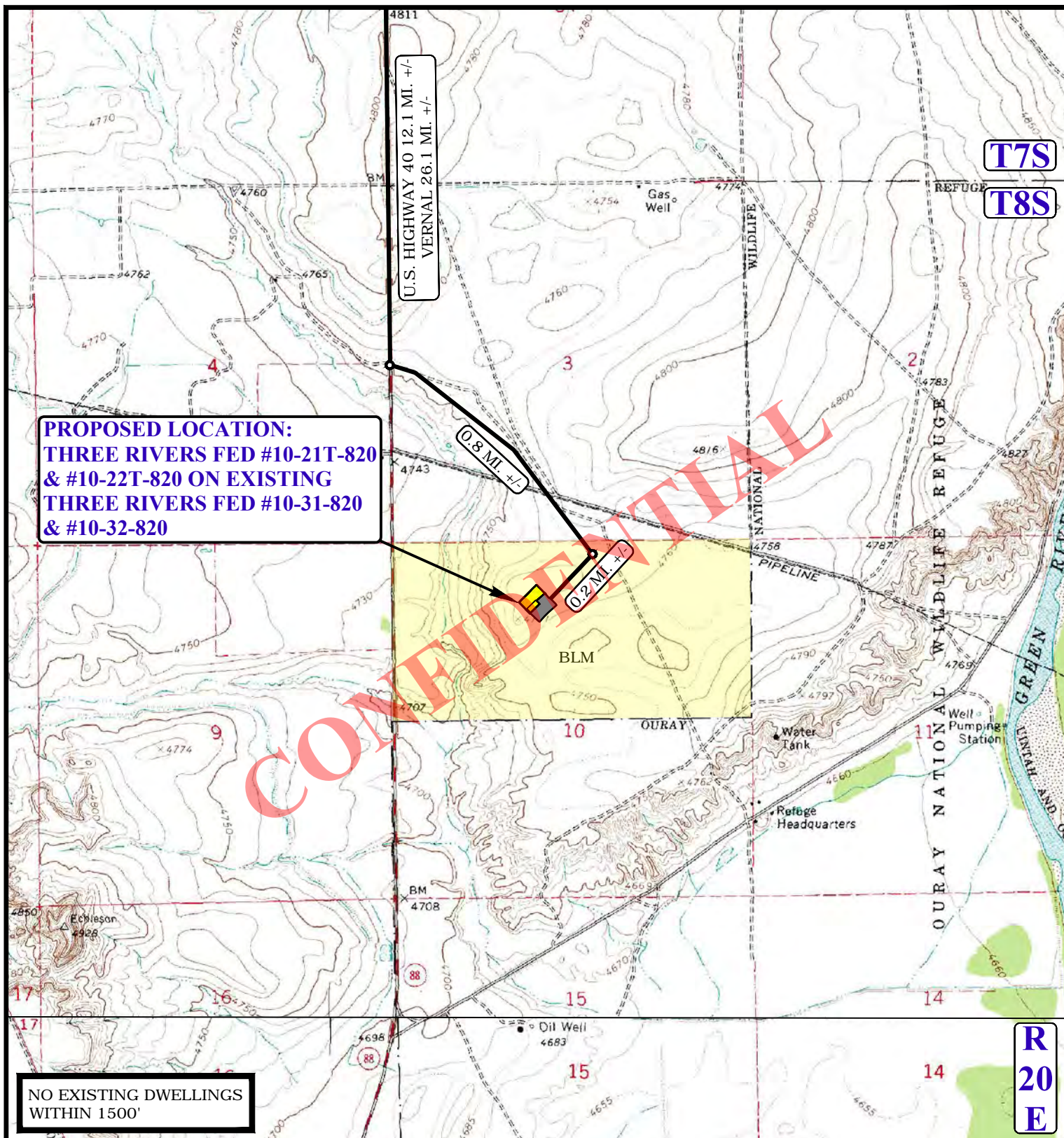
DRAWN BY: Z.H.F.

SCALE: 1:100,000

DATE DRAWN: 06-06-14

REV: 00-00-00

ACCESS ROAD MAP**TOPO A****RECEIVED:** November 25, 2014



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

EXISTING ROAD

ULTRA RESOURCES, INC.

THREE RIVERS FED #10-21T-820 & #10-22T-820 ON EXISTING
THREE RIVERS FED #10-31-820 & #10-32-820 WELL PAD
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4

DRAWN BY: Z.H.F.

SCALE: 1" = 2000'

DATE DRAWN: 06-06-14

REV: 00-00-00

ACCESS ROAD MAP

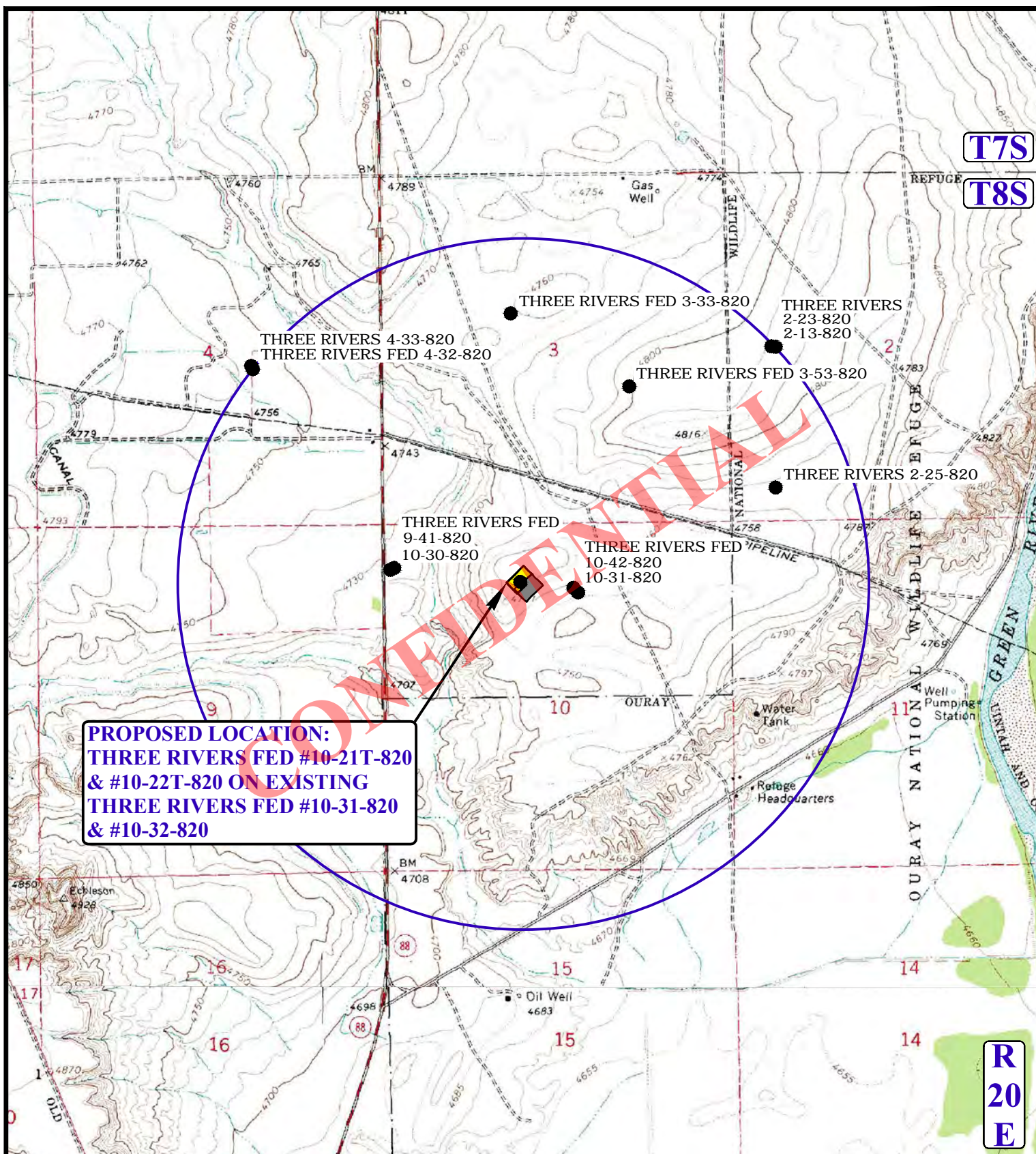
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UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



RECEIVED: November 25, 2014



LEGEND:

-  DISPOSAL WELLS
  WATER WELLS
 PRODUCING WELLS
  ABANDONED WELLS
 SHUT IN WELLS
  TEMPORARILY ABANDONED

**ULTRA RESOURCES, INC.**

**THREE RIVERS FED #10-21T-820 & #10-22T-820 ON EXISTING
THREE RIVERS FED #10-31-820 & #10-32-820 WELL PAD
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4**

DRAWN BY: Z.H.F.

SCALE: 1" = 2000'

DATE DRAWN: 06-06-14

REV: 00-00-00

WELL PROXIMITY MAP

TOPO C



UELS, LLC

**Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017**

RECEIVED: November 25, 2014



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 10-21T-820
 Facility: Sec.10-T8S-R20E Wellbore: Three Rivers Fed 10-21T-820 PWB

Targets

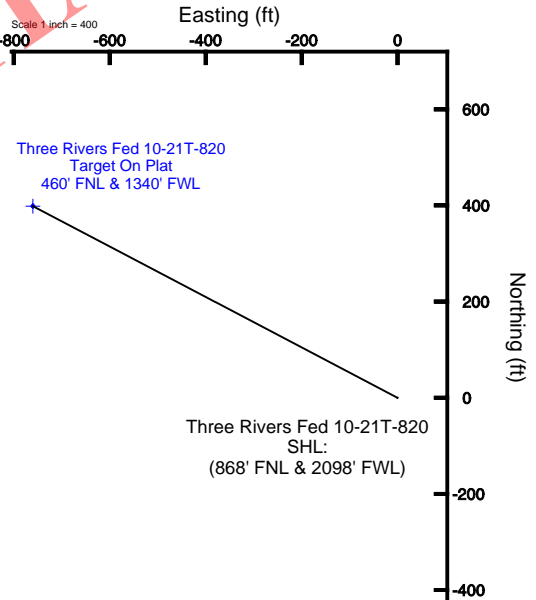
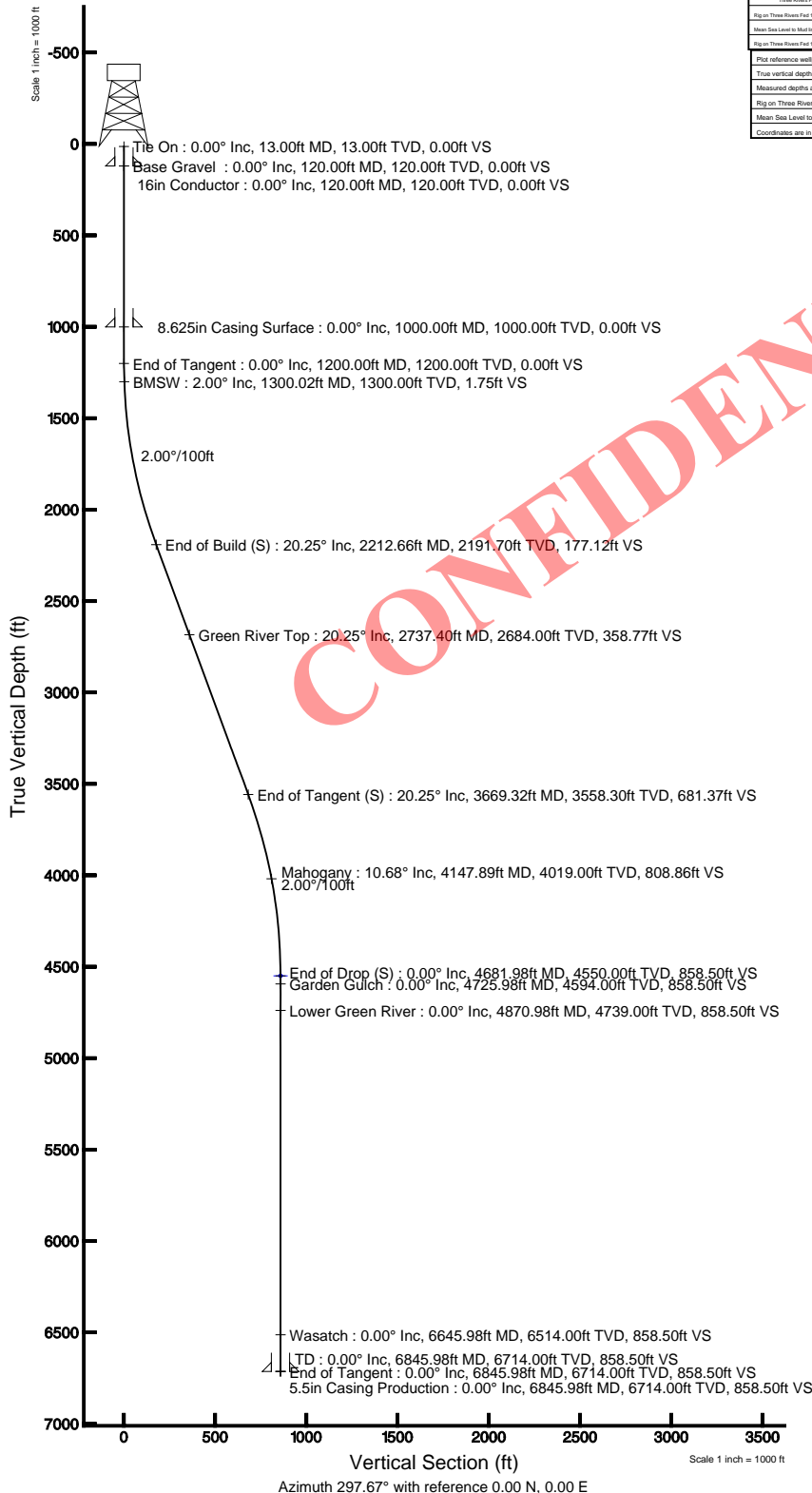
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US N)	Grid North (US N)	Latitude	Longitude
Three Rivers Fed 10-21T-820 Target On Plat 460' FNL & 1340' FWL	4681.98	4550.00	398.71	-760.30	2194888.17	7228188.08	40°58'35.6807"N	108°38'33.4107"W

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.00	297.673	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.00	297.673	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	2212.66	20.253	297.673	2191.70	82.26	-156.86	2.00	177.12
End of Tangent (S)	3669.32	20.253	297.673	3558.30	316.45	-603.43	0.00	681.37
End of Drop (S)	4681.98	0.00	297.673	4550.00	398.71	-760.30	2.00	858.50
End of Tangent	6845.98	0.00	297.673	6714.00	398.71	-760.30	0.00	858.50

Location Information

Facility Name	Grid East (US N)	Grid North (US N)	Latitude	Longitude
Sec 10 T8S R20E	2195912.484	7228173.376	40°58'35.6807"N	108°38'33.4107"W
Well	Local N (ft)	Local E (ft)	Grid East (US N)	Grid North (US N)
Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL)	398.71	-760.30	2195912.484	7228173.376
Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) RTI to Mud line (46' Dist: Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL))			40°58'35.6807"N	108°38'33.4107"W
Mean Sea Level to Mud line (46' Dist: Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL))			40°58'35.6807"N	108°38'33.4107"W
Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) RTI to Mean Sea Level			40°58'35.6807"N	108°38'33.4107"W
Plot reference wellpath is Three Rivers Fed 10-21T-820 PWP				
True vertical depths are referenced to Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT)				
Measured depths are referenced to Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT)				
Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT) to Mean Sea Level: 4778.9 feet				
Mean Sea Level to Mud line (46' Dist: Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL)): 0 feet				
Coordinates are in feet referenced to BSL				
Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet				
North Reference: True north				
Scale: True distance				
Depths are in feet				
Created by: wellbore on 7/10/2014				



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL)
Area	Three Rivers	Well	Three Rivers Fed 10-21T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 10-21T-820 PWB
Facility	Sec.10-T8S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	EWilliams
Scale	0.999913	Report Generated	7/10/2014 at 3:43:08 PM
Convergence at slot	1.18° East	Database/Source file	WellArchitectDB\Three_Rivers_Fed_10-21T-820_PWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-205.46	1810.29	2155726.45	7225805.15	40°08'31.660"N	109°39'23.620"W
Facility Reference Pt			2153912.48	7225973.38	40°08'33.691"N	109°39'46.930"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT)	Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT) to Mud Line at Slot (Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT) to Mean Sea Level)
MD Reference Pt	Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth

ature	Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT) to Fac
ivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT)	Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT) to Me
ivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT)	Rig on Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL) (RT) to Mu
	Section Origin
	Section Azimuth



Planned Wellpath Report

Three Rivers Fed 10-21T-820 PWP

Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL)
Area	Three Rivers	Well	Three Rivers Fed 10-21T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 10-21T-820 PWB
Facility	Sec.10-T8S-R20E		

WELLPATH DATA (82 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	297.673	0.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
13.00	0.000	297.673	13.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
113.00†	0.000	297.673	113.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
120.00†	0.000	297.673	120.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	Base Gravel
213.00†	0.000	297.673	213.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
313.00†	0.000	297.673	313.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
413.00†	0.000	297.673	413.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
513.00†	0.000	297.673	513.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
613.00†	0.000	297.673	613.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
713.00†	0.000	297.673	713.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
813.00†	0.000	297.673	813.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
913.00†	0.000	297.673	913.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
1013.00†	0.000	297.673	1013.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
1113.00†	0.000	297.673	1113.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
1200.00	0.000	297.673	1200.00	0.00	0.00	0.00	40°08'31.660"N	109°39'23.620"W	0.00	
1213.00†	0.260	297.673	1213.00	0.03	0.01	-0.03	40°08'31.660"N	109°39'23.620"W	2.00	
1300.02†	2.000	297.673	1300.00	1.75	0.81	-1.55	40°08'31.668"N	109°39'23.640"W	2.00	BMSW
1313.00†	2.260	297.673	1312.97	2.23	1.03	-1.97	40°08'31.670"N	109°39'23.645"W	2.00	
1413.00†	4.260	297.673	1412.80	7.91	3.68	-7.01	40°08'31.696"N	109°39'23.710"W	2.00	
1513.00†	6.260	297.673	1512.38	17.08	7.93	-15.13	40°08'31.738"N	109°39'23.815"W	2.00	
1613.00†	8.260	297.673	1611.57	29.72	13.80	-26.32	40°08'31.796"N	109°39'23.959"W	2.00	
1713.00†	10.260	297.673	1710.26	45.81	21.28	-40.57	40°08'31.870"N	109°39'24.142"W	2.00	
1813.00†	12.260	297.673	1808.33	65.33	30.34	-57.86	40°08'31.960"N	109°39'24.365"W	2.00	
1913.00†	14.260	297.673	1905.66	88.27	41.00	-78.17	40°08'32.065"N	109°39'24.627"W	2.00	
2013.00†	16.260	297.673	2002.13	114.59	53.22	-101.48	40°08'32.186"N	109°39'24.927"W	2.00	
2113.00†	18.260	297.673	2097.62	144.26	67.00	-127.76	40°08'32.322"N	109°39'25.265"W	2.00	
2212.66	20.253	297.673	2191.70	177.12	82.26	-156.86	40°08'32.473"N	109°39'25.640"W	2.00	
2213.00†	20.253	297.673	2192.02	177.24	82.32	-156.97	40°08'32.473"N	109°39'25.641"W	0.00	
2313.00†	20.253	297.673	2285.84	211.86	98.39	-187.62	40°08'32.632"N	109°39'26.036"W	0.00	
2413.00†	20.253	297.673	2379.66	246.48	114.47	-218.28	40°08'32.791"N	109°39'26.431"W	0.00	
2513.00†	20.253	297.673	2473.47	281.09	130.55	-248.94	40°08'32.950"N	109°39'26.825"W	0.00	
2613.00†	20.253	297.673	2567.29	315.71	146.63	-279.60	40°08'33.109"N	109°39'27.220"W	0.00	
2713.00†	20.253	297.673	2661.11	350.33	162.70	-310.25	40°08'33.268"N	109°39'27.615"W	0.00	
2737.40†	20.253	297.673	2684.00	358.77	166.63	-317.73	40°08'33.307"N	109°39'27.711"W	0.00	Green River Top
2813.00†	20.253	297.673	2754.92	384.94	178.78	-340.91	40°08'33.427"N	109°39'28.010"W	0.00	
2913.00†	20.253	297.673	2848.74	419.56	194.86	-371.57	40°08'33.586"N	109°39'28.404"W	0.00	
3013.00†	20.253	297.673	2942.56	454.18	210.93	-402.22	40°08'33.744"N	109°39'28.799"W	0.00	
3113.00†	20.253	297.673	3036.38	488.79	227.01	-432.88	40°08'33.903"N	109°39'29.194"W	0.00	
3213.00†	20.253	297.673	3130.19	523.41	243.09	-463.54	40°08'34.062"N	109°39'29.589"W	0.00	
3313.00†	20.253	297.673	3224.01	558.03	259.17	-494.20	40°08'34.221"N	109°39'29.984"W	0.00	
3413.00†	20.253	297.673	3317.83	592.65	275.24	-524.85	40°08'34.380"N	109°39'30.378"W	0.00	
3513.00†	20.253	297.673	3411.64	627.26	291.32	-555.51	40°08'34.539"N	109°39'30.773"W	0.00	
3613.00†	20.253	297.673	3505.46	661.88	307.40	-586.17	40°08'34.698"N	109°39'31.168"W	0.00	
3669.32	20.253	297.673	3558.30	681.37	316.45	-603.43	40°08'34.787"N	109°39'31.390"W	0.00	
3713.00†	19.380	297.673	3599.39	696.18	323.33	-616.55	40°08'34.855"N	109°39'31.559"W	2.00	



Planned Wellpath Report

Three Rivers Fed 10-21T-820 PWP

Page 3 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL)
Area	Three Rivers	Well	Three Rivers Fed 10-21T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 10-21T-820 PWB
Facility	Sec.10-T8S-R20E		

WELLPATH DATA (82 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3813.00†	17.380	297.673	3694.29	727.71	337.97	-644.47	40°08'35.000"N	109°39'31.919"W	2.00	
3913.00†	15.380	297.673	3790.22	755.91	351.07	-669.44	40°08'35.129"N	109°39'32.240"W	2.00	
4013.00†	13.380	297.673	3887.09	780.74	362.60	-691.43	40°08'35.243"N	109°39'32.523"W	2.00	
4113.00†	11.380	297.673	3984.76	802.18	372.56	-710.42	40°08'35.342"N	109°39'32.768"W	2.00	
4147.89†	10.682	297.673	4019.00	808.86	375.66	-716.33	40°08'35.372"N	109°39'32.844"W	2.00	Mahogany
4213.00†	9.380	297.673	4083.11	820.20	380.92	-726.38	40°08'35.424"N	109°39'32.973"W	2.00	
4313.00†	7.380	297.673	4182.04	834.77	387.69	-739.28	40°08'35.491"N	109°39'33.139"W	2.00	
4413.00†	5.380	297.673	4281.42	845.88	392.85	-749.12	40°08'35.542"N	109°39'33.266"W	2.00	
4513.00†	3.380	297.673	4381.12	853.52	396.40	-755.88	40°08'35.577"N	109°39'33.353"W	2.00	
4613.00†	1.380	297.673	4481.03	857.67	398.33	-759.56	40°08'35.596"N	109°39'33.401"W	2.00	
4681.98	0.000	297.673	4550.00†	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	2.00	
4713.00†	0.000	297.673	4581.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
4725.98†	0.000	297.673	4594.00	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	Garden Gulch
4813.00†	0.000	297.673	4681.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
4870.98†	0.000	297.673	4739.00	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	Lower Green River
4913.00†	0.000	297.673	4781.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
5013.00†	0.000	297.673	4881.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
5113.00†	0.000	297.673	4981.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
5213.00†	0.000	297.673	5081.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
5313.00†	0.000	297.673	5181.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
5413.00†	0.000	297.673	5281.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
5513.00†	0.000	297.673	5381.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
5613.00†	0.000	297.673	5481.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
5713.00†	0.000	297.673	5581.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
5813.00†	0.000	297.673	5681.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
5913.00†	0.000	297.673	5781.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
6013.00†	0.000	297.673	5881.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
6113.00†	0.000	297.673	5981.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
6213.00†	0.000	297.673	6081.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
6313.00†	0.000	297.673	6181.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
6413.00†	0.000	297.673	6281.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
6513.00†	0.000	297.673	6381.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
6613.00†	0.000	297.673	6481.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
6645.98†	0.000	297.673	6514.00	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	Wasatch
6713.00†	0.000	297.673	6581.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
6813.00†	0.000	297.673	6681.02	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	
6845.98	0.000	297.673	6714.00	858.50	398.71	-760.30	40°08'35.600"N	109°39'33.410"W	0.00	TD



Planned Wellpath Report

Three Rivers Fed 10-21T-820 PWP

Page 4 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL)
Area	Three Rivers	Well	Three Rivers Fed 10-21T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 10-21T-820 PWB
Facility	Sec.10-T8S-R20E		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 10-21T-820 PWB Ref Wellpath: Three Rivers Fed 10-21T-820 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	6845.98	5845.98	1000.00	6714.00	0.00	0.00	398.71	-760.30
5.5in Casing Production	13.00	6845.98	6832.98	13.00	6714.00	0.00	0.00	398.71	-760.30

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 10-21T-820 Target On Plat 460' FNL & 1340' FWL	4681.98	4550.00	398.71	-760.30	2154958.17	7226188.08	40°08'35.600"N	109°39'33.410"W	point

CONFIDENTIAL



Planned Wellpath Report

Three Rivers Fed 10-21T-820 PWP

Page 5 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 10-21T-820 (868' FNL & 2098' FWL)
Area	Three Rivers	Well	Three Rivers Fed 10-21T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 10-21T-820 PWB
Facility	Sec.10-T8S-R20E		

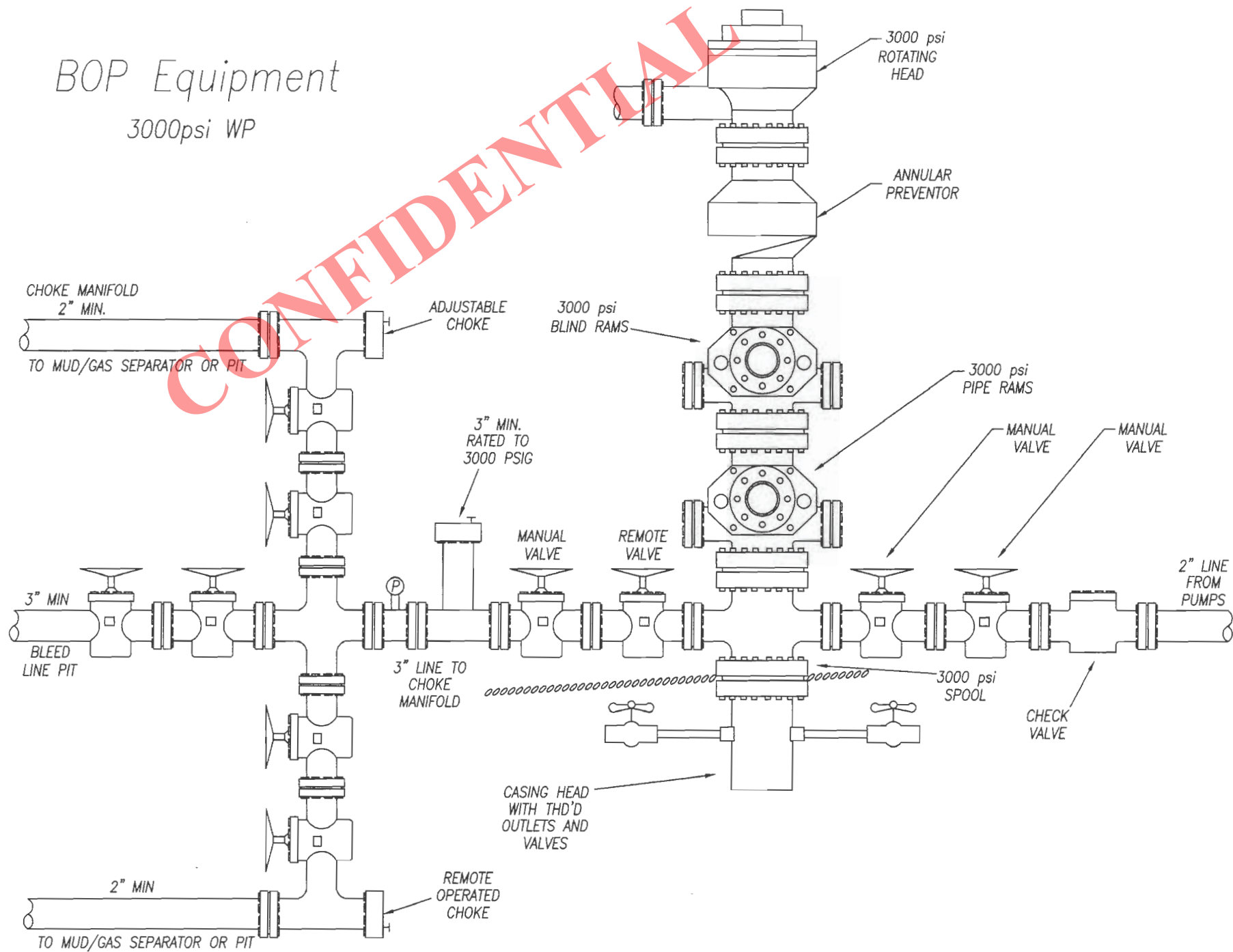
WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	297.673	120.00	Base Gravel
1300.02	2.000	297.673	1300.00	BMSW
2737.40	20.253	297.673	2684.00	Green River Top
4147.89	10.682	297.673	4019.00	Mahogany
4725.98	0.000	297.673	4594.00	Garden Gulch
4870.98	0.000	297.673	4739.00	Lower Green River
6645.98	0.000	297.673	6514.00	Wasatch
6845.98	0.000	297.673	6714.00	TD

CONFIDENTIAL

BOP Equipment

3000psi WP





Ultra Resources, Inc.

November 12, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing

Three Rivers Fed 10-21T-820

Surface Location: 868' FNL & 2098' FWL, NENW, Sec. 10, T8S, R20E

Target Location: 460' FNL & 1340' FWL, NENW, Sec. 10, T8S, R20E

SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Reference is made to **Cause No. 270-02** and **Cause No. 270-04**, (Special Lease Line Units), Item 2., Special Lease Line Drilling Unit "U", where in Ultra applied for and received authorization from the Utah Board of Oil, Gas and Mining to drill a single well on the above referenced Special Lease Line Drilling Unit "U".

Due to surface constraints, it is necessary that the surface location for the above captioned well be located outside of the subject drilling unit, however, Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path. In addition, there are no unleased mineral interests with respect to all tracts within 460' around the full wellbore path of the proposed directional well.

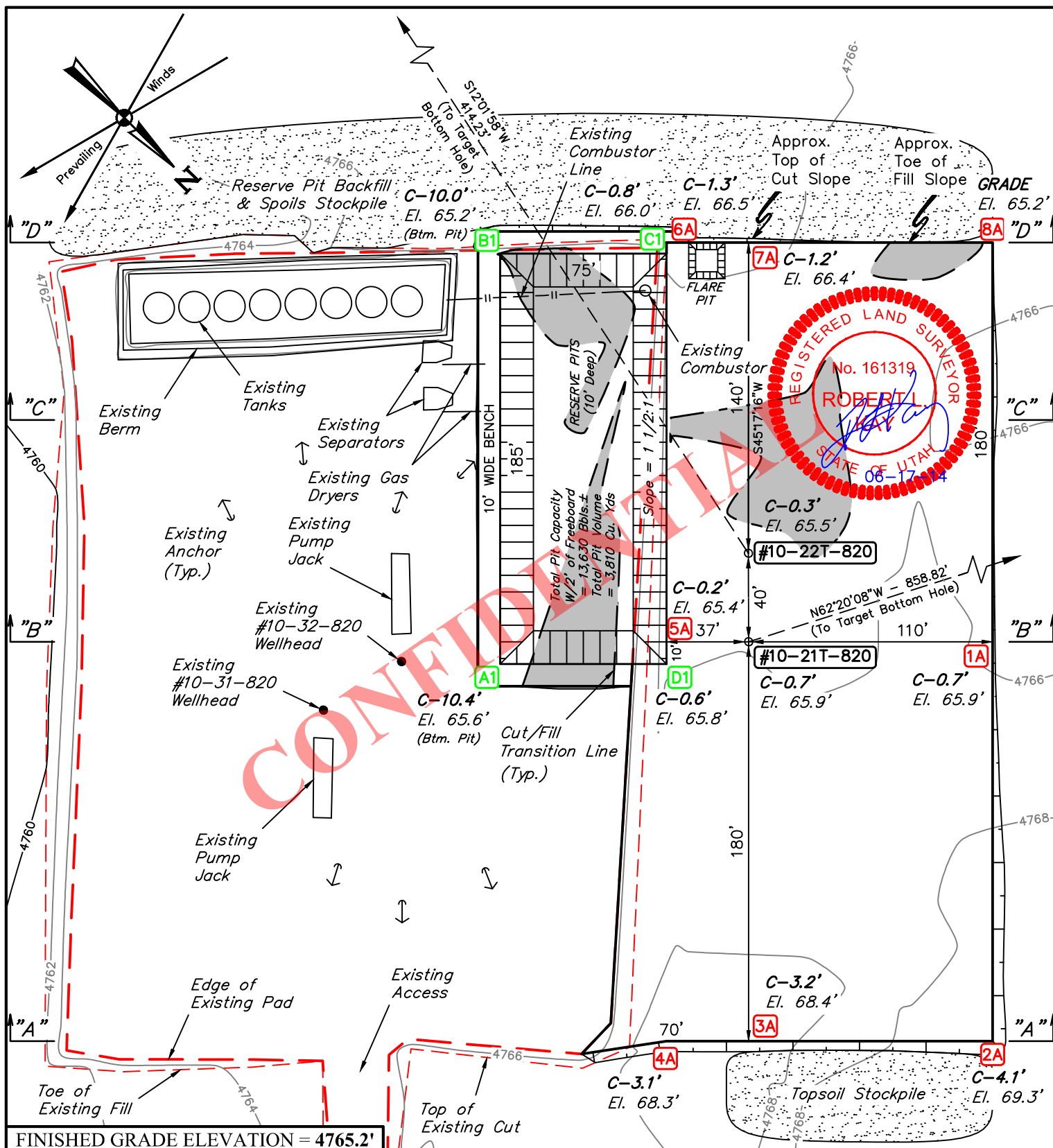
In light of the above, Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing as set forth collectively in the above noted Orders.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9804 should you have any questions or need additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "JA", with a stylized flourish at the end.

Jenna Anderson
Permitting Specialist



FINISHED GRADE ELEVATION = 4765.2'

NOTES:

- Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.

ULTRA RESOURCES, INC.

**THREE RIVERS FED #10-21T-820 & #10-22T-820 ON
EXISTING THREE RIVERS FED
#10-31-802 & #10-32-820 WELL PAD
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4**



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: C.C.

DATE DRAWN: 05-09-14

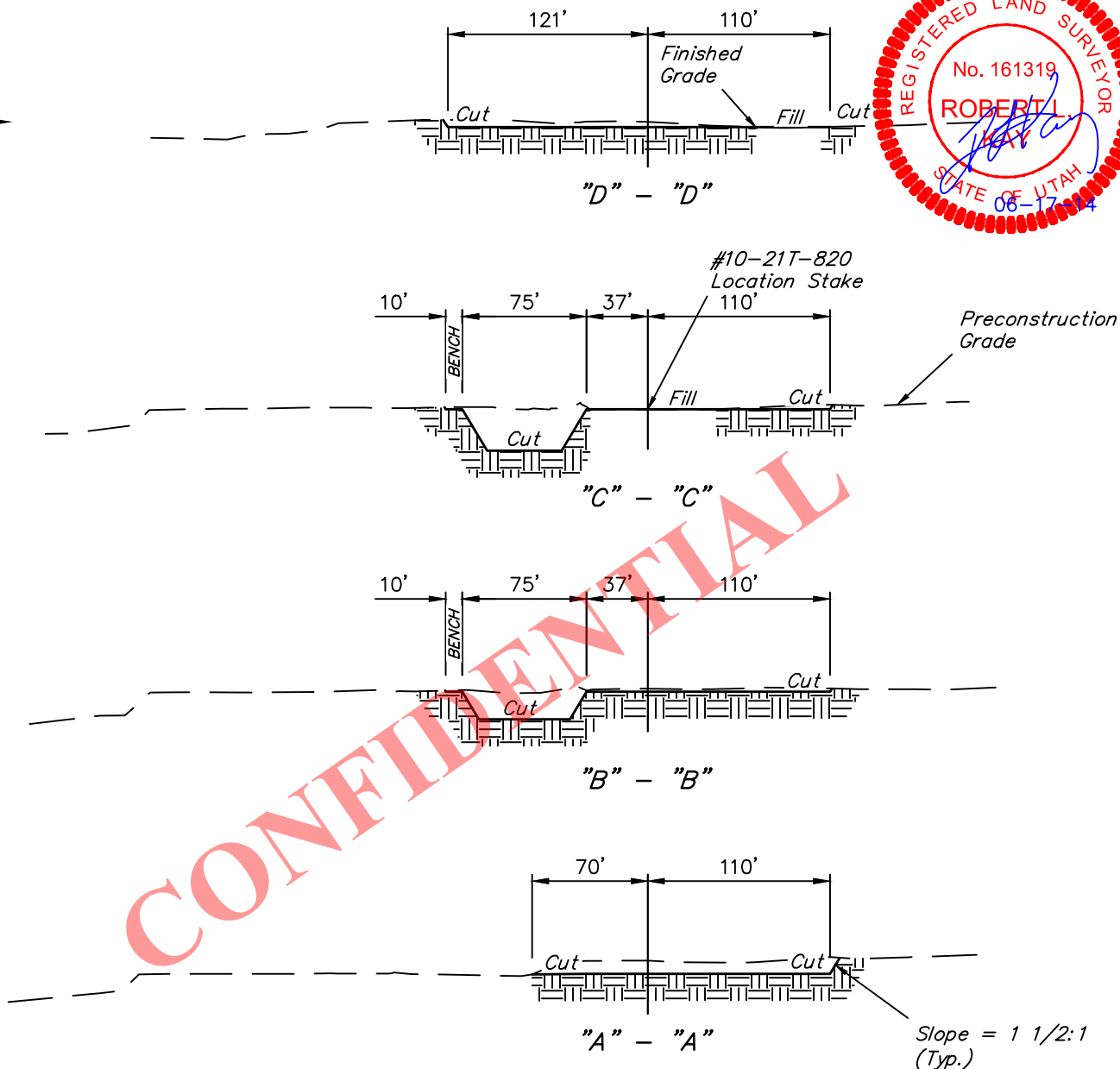
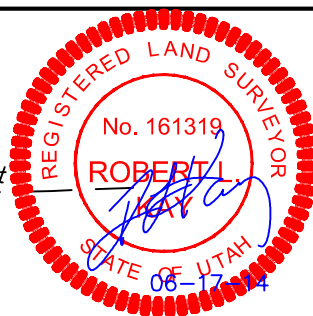
SCALE: 1" = 60'

REVISED: 00-00-00

LOCATION LAYOUT**FIGURE #1**

RECEIVED: November 25, 2014

X-Section
Scale
1" = 100'



APPROXIMATE EARTHWORK QUANTITIES	
(6") TOPSOIL STRIPPING	1,080 Cu. Yds.
REMAINING LOCATION	6,520 Cu. Yds.
TOTAL CUT	7,600 Cu. Yds.
FILL	20 Cu. Yds.
EXCESS MATERIAL	7,580 Cu. Yds.
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	2,990 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	4,590 Cu. Yds.

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	ACRES
EXISTING WELL SITE DISTURBANCE	NA	±2.276
NEW WELL SITE DISTURBANCE	NA	±1.342
TOTAL SURFACE USE AREA	NA	±3.618

NOTES:

- Fill quantity includes 5% for compaction.
- Calculations based on 6" of topsoil stripping. (New Construction Only)
- Topsoil should not be stripped below finished grade on substructure area.

ULTRA RESOURCES, INC.

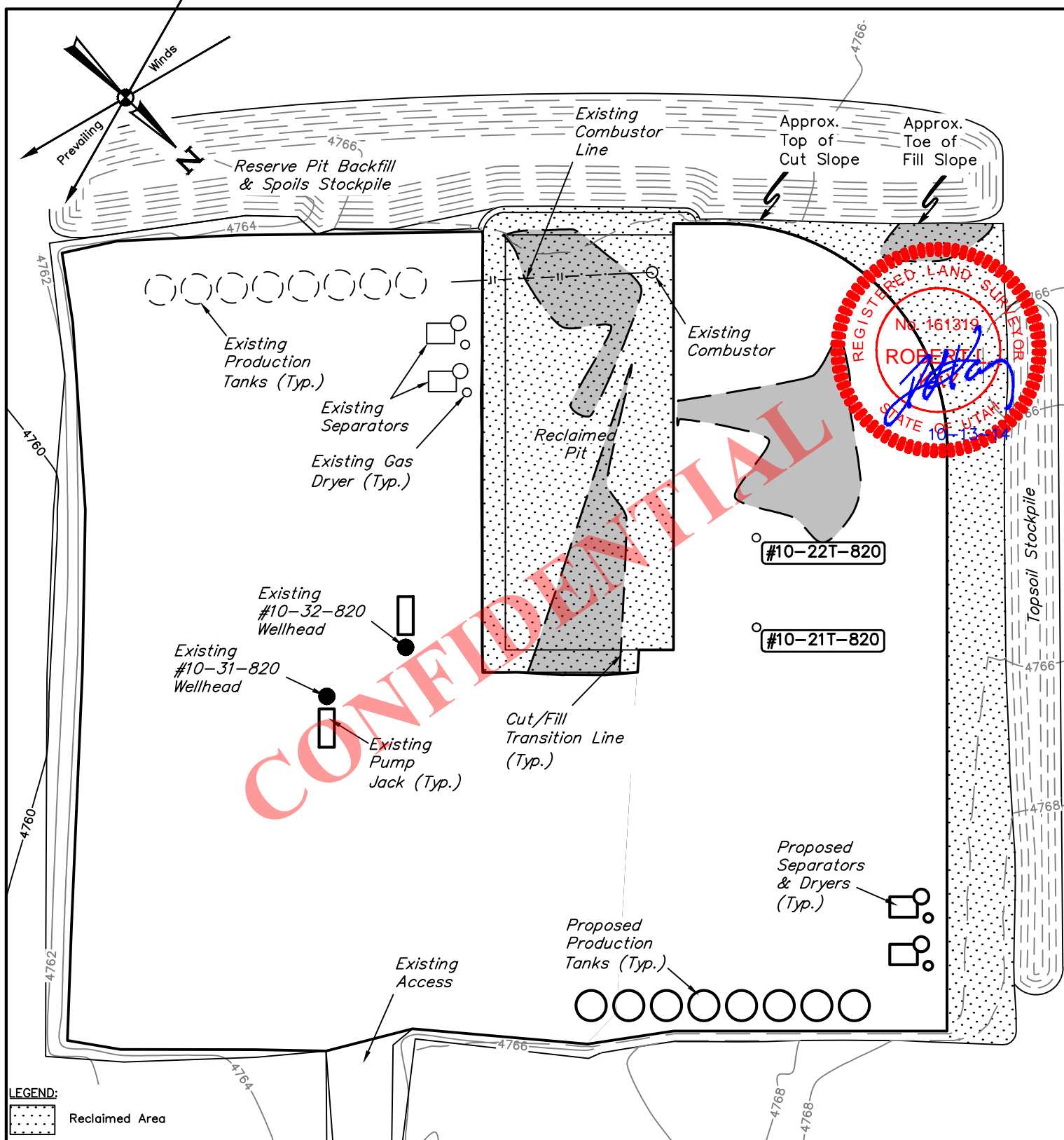
**THREE RIVERS FED #10-21T-820 & #10-22T-820 ON
EXISTING THREE RIVERS FED
#10-31-802 & #10-32-820 WELL PAD
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4**



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: C.C.	DATE DRAWN: 05-09-14
SCALE: 1" = 60'	REVISED: 00-00-00
TYPICAL CROSS SECTIONS	FIGURE #2

RECEIVED: November 25, 2014

**ULTRA RESOURCES, INC.**

**THREE RIVERS FED #10-21T-820 & #10-22T-820 ON
EXISTING THREE RIVERS FED
#10-31-820 & #10-32-820 WELL PAD
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4**

UELS, LLC

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

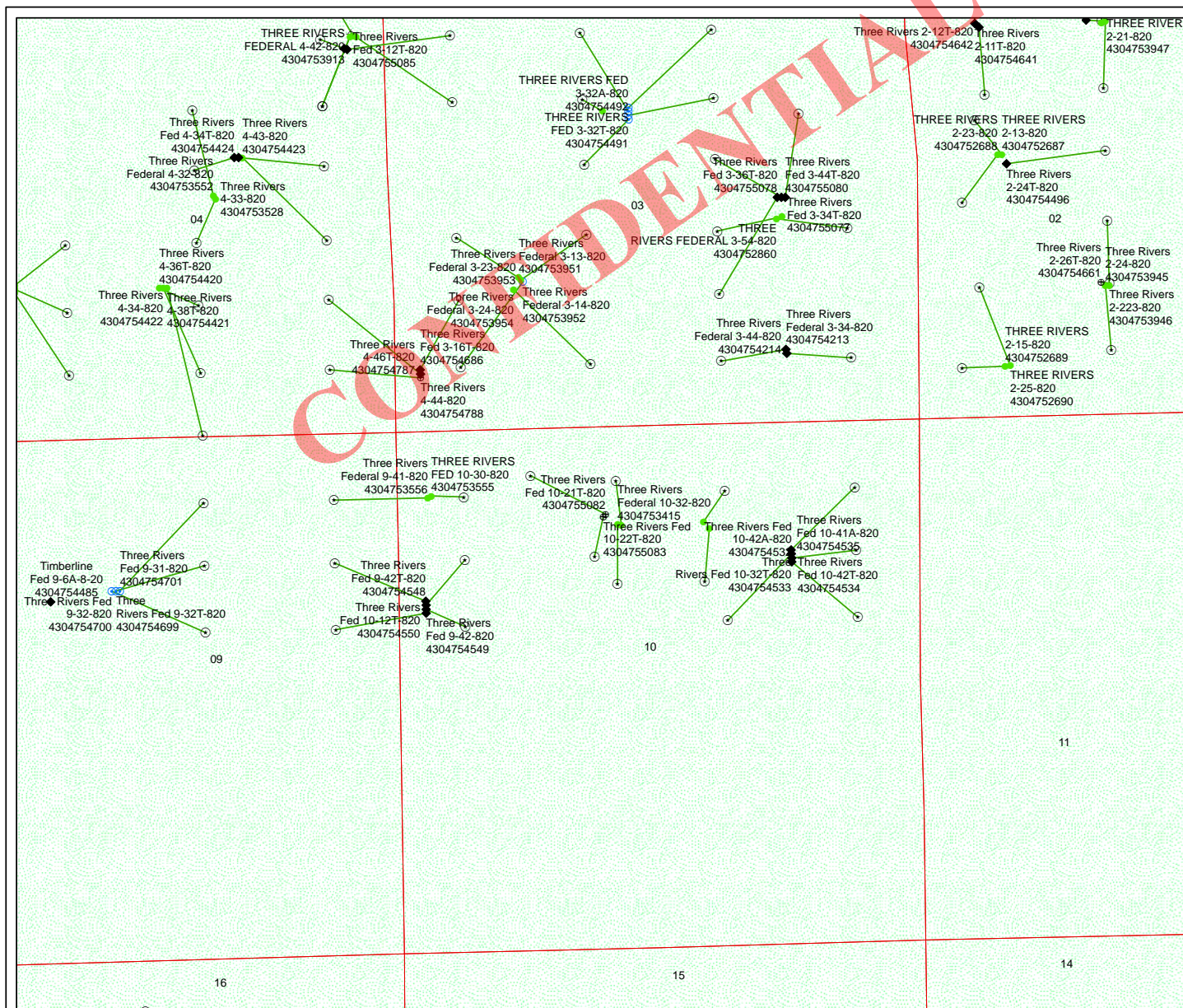
DRAWN BY: H.W.

DATE DRAWN: 10-06-14

SCALE: 1" = 60'

REVISED: 00-00-00

PRODUCTION FACILITY LAYOUT**FIGURE #4**



API Number: 4304755082

Well Name: Three Rivers Fed 10-21T-820

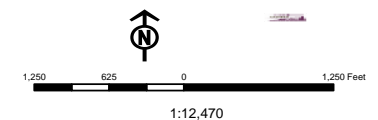
Township: T08.0S Range: R20.0E Section: 10 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 12/11/2014
Map Produced by Diana Mason

Wells Query		Units	
Status		STATUS	
APD - Approved Permit		ACTIVE	
DRL - Spudded (Drilling Commenced)		EXPLORATORY	
GIW - Gas Injection		GAS STORAGE	
GS - Gas Storage		NF PP OIL	
LOC - New Location		NF SECONDARY	
OPS - Operation Suspended		PI OIL	
PA - Plugged Abandoned		PP GAS	
PGW - Producing Gas Well		PP GEOTHERMAL	
POW - Producing Oil Well		PP OIL	
SGW - Shut-in Gas Well		SECONDARY	
SOW - Shut-in Oil Well		TERMINATED	
TA - Temp. Abandoned			
TW - Test Well			
WOW - Water Disposal			
WW - Water Injection Well			
WSW - Water Supply Well			

Fields	
STATUS	
Unknown	
ABANDONED	
ACTIVE	
COMBINED	
INACTIVE	
STORAGE	
TERMINATED	



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/25/2014

API NO. ASSIGNED: 43047550820000

WELL NAME: Three Rivers Fed 10-21T-820

OPERATOR: ULTRA RESOURCES INC (N4045)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NENW 10 080S 200E

Permit Tech Review: ☒

SURFACE: 0868 FNL 2098 FWL

Engineering Review: ☐

BOTTOM: 0460 FNL 1340 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.14210

LONGITUDE: -109.65642

UTM SURF EASTINGS: 614451.00

NORTHINGS: 4444394.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU86181

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - UTB000593☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-10988☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 270-02

Effective Date: 11/9/2013

Siting: 2 WELLS PER 40 ACRES

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason

RECEIVED: December 15, 2014



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Fed 10-21T-820
API Well Number: 43047550820000
Lease Number: UTU86181
Surface Owner: FEDERAL
Approval Date: 12/15/2014

Issued to:

ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 06 2014

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

BLM

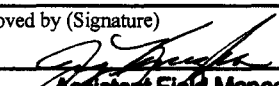
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. UTU86181
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator ULTRA RESOURCES, INC.		Contact: DON S HAMILTON E-Mail: starpoint@etv.net		7. If Unit or CA Agreement, Name and No.
3a. Address 304 INVERNESS WAY SOUTH SUITE 295 ENGLEWOOD, CO 80112		3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019		8. Lease Name and Well No. THREE RIVERS FED 10-21T-820
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW 868FNL 2098FWL 40.142128 N Lat, 109.656561 W Lon At proposed prod. zone NENW 460FNL 1340FWL 40.143222 N Lat, 109.659281 W Lon				9. API Well No. 43647-55082
14. Distance in miles and direction from nearest town or post office* 27.1 MILES SOUTHWEST OF VERNAL UT				10. Field and Pool, or Exploratory UNDESIGNATED
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 868		16. No. of Acres in Lease 80.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 10 T8S R20E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 40		19. Proposed Depth 6846 MD 6714 TVD		12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4766 GL		22. Approximate date work will start 11/20/2014		13. State UT
		20. BLM/BIA Bond No. on file UTB000593		17. Spacing Unit dedicated to this well 40.00
		23. Estimated duration 60		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 11/07/2014
Title PERMITTING AGENT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date OCT 26 2015
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Additional Operator Remarks (see next page)

OCT 29 2015

Electronic Submission #276790 verified by the BLM Well Information System

For ULTRA RESOURCES, INC., sent to the Vernal

Committed to AFMSS for processing by STEVE HIRSCHI on 11/14/2014

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM

N/O5 7/23/14

14RRH7712AE

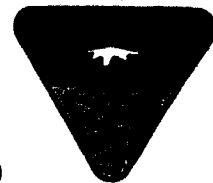


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Ultra Resources Inc
Well No: Three Rivers Fed 10-21T-820
API No: 43-047-55082

Location: NENW, Sec. 10, T8S, R20E
Lease No: UTU-86181
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

STIPULATIONS / CONDITIONS OF APPROVAL

Company/Operator: Ultra Resources, Inc.

Well Name & Numbers: Three Rivers Federal 5-23-820, 5-26T-820, 5-34-820, 5-38T-820, 8-31-20, 8-41-820, 8-34T-820, 8-43-820, 8-44T-820, 8-46T-820, 8-44-820, 8-48T-820, 9-42-820, 9-42T-820, 10-12-820, 10-12T-820, ~~10-21T-820~~, 10-22T-820, 10-32T-820, 10-41A-820, 10-42A-820, and 10-42T-820

DOI-BLM-UT-G010-2014-0191-EA

Lease Number: UTU-85994, UTU-86181, and UTU-87342

Location: Section 5, 8, and 10 T8S, R20E

CONDITIONS OF APPROVAL:

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent weed seed introduction.
- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.
- Ultra will submit their site specific reclamation plan per each well pad within 90 days of starting location construction.
- Project activities are not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well pad locations:

Three Rivers Fed 5-23-820	Three Rivers Fed 5-34-820	Three Rivers Fed 8-31-820
Three Rivers Fed 8-43-820	Three Rivers Fed 8-44-820	

- In addition Moon Lake Electric Association has developed bird-friendly construction standards as submitted to the BLM VFO 'Avian Protection Plan, (2011)' (APP). The APP as implemented will

further minimize impacts to raptor species. The APP is in compliance with APLIC's Suggested Practices (2006) as identified by the VRMP (2008).

- A BLM-permitted paleontologist will monitor all excavation work during the construction of Three Rivers Fed 8-46T-820, 8-43-820, 8-44T-820, 8-34T-820 (access, pipeline and pad) if, and where, bedrock is impacted.
- A BLM-permitted paleontologist will monitor all excavation work during the construction of Three Rivers Fed 5-26T-820 and 5-23-820 (access, pipeline and pad) if, and where, bedrock is impacted.
- A BLM-permitted paleontologist will monitor all excavation work during the construction of Three Rivers Fed 5-34-820 and 5-38t-820 (access, pipeline and pad) if, and where, bedrock is impacted.
- If important paleontological resources, as described in BLM Handbook H-8270-1, are discovered during construction, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.
- Documented cactus within the 300 foot survey buffers would be flagged for avoidance during construction and drilling activities.
- A qualified biological monitor would be present during construction and drilling activities to ensure that documented individual cactus are not disturbed.
- Site inventory surveys would be valid for 4 years from the survey date. If more than 4 years pass between the original survey date and construction, a new clearance survey/site inventory would be required. If construction is to occur within the 4 year window, and at least 1 year after the initial survey date, an additional spot check survey would be required following the methodology established in the 2010 Memorandum of Understanding (MOU) between USFWS and BLM regarding *Sclerocactus* survey data use timing restrictions. Review of spot checks may result in requirements for additional pre-construction plant surveys or other requirements as directed by USFWS and the BLM Authorized Officer (AO).
- The operator would perform ground disturbing activities in *Sclerocactus ssp.* potential habitat outside of the flowering period, (April 1 through May 30). This applies to all ground disturbing activities, including those on previously disturbed areas on existing well pads.
- Only water (no chemicals, reclaimed production water or oil field brine) will be used for dust abatement measures within all cactus habitats.
- Dust abatement will be employed in suitable *Sclerocactus ssp.* habitat over the life of the project during the time of the year when *Sclerocactus ssp.* species are most vulnerable to dust-related impacts (March through August) within all cactus habitats.
- Reclamation seed mixes would exclude introduced and non-native species if used in *Sclerocactus ssp.* potential habitat.
- Erosion control measures (i.e. silt fencing) would be implemented to minimize sedimentation to *Sclerocactus ssp.* plants and populations located down slope of proposed surface disturbance activities when working in all cactus habitats.
- Application for Pesticide Use Permit would include provisions for mechanical removal, as opposed to chemical removal, for Utah Class A, B and C noxious weeds within 50 feet of individual/populations of *Sclerocactus*.
- The operator would commit to mitigate for the project impacts that are located within the Core Conservation Area by contributing a monetary amount disclosed between the operator and the USFWS (\$ TBD for 12.6 acres), to the cactus mitigation fund in an effort to aid in the recovery of the species. This monetary amount must be paid to the *Sclerocactus* Mitigation Fund-BLM within 90 days upon receipt of this letter, or before construction of the Project begins. The payment should be made to; *Sclerocactus* Mitigation Fund-BLM, Michelle Olson, Manager, Impact-Directed Environmental Accounts, National Fish and Wildlife Foundation, 1133 Fifteenth Street NW, Suite 1100, Washington, DC 20005

- **Discovery Stipulation:** Re-initiation of Section 7 consultation with the USFWS would be sought immediately if any loss of plants or occupied habitat for Uinta Basin hookless cactus is anticipated as a result of project activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Three Rivers Fed: 34-13-720, 34-16T-720, 3-44T-820, 10-22T-820, **10-21T-820**, 34-233-720, 3-12T-820, 4-42T-820

Site Specific Drilling Plan COA's:

- CBL will be run from TD to TOC. 2. Cement for the surface casing will be circulated to the surface.
- Cement for long-string shall be circulated 200' above surface casing shoe.
- Lead cement for surface casing shall be a minimum of 12 ppg

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 4, 2016

Ultra Resources Inc.
116 Inverness Dr. E Ste. 400
Englewood, CO 80112

Re: APDs Rescinded for Ultra Resources, Inc. Uintah County


Ladies and Gentlemen:

Enclosed find the list of APDs that you asked to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded effective February 4, 2016.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

43-047-55015 Three Rivers Fed 35-42T-720
43-047-55017 Three Rivers Fed 35-38T-720
43-047-55018 Three Rivers Fed 35-41-720
43-047-55020 Three Rivers Fed 35-31-720
43-047-55021 Three Rivers Fed 35-32T-720
43-047-55077 Three Rivers Fed 3-34T-820
43-047-55078 Three Rivers Fed 3-36T-820
43-047-55080 Three Rivers Fed 3-44T-820
43-047-55084 Three Rivers Fed 4-42T-820
43-047-55085 Three Rivers Fed 3-12T-820
43-047-55016 Three Rivers Fed 35-24-720
43-047-55014 Three Rivers Fed 35-28T-720
43-047-54788 Three Rivers 4-44-820
43-047-55082 Three Rivers Fed 10-21T-820
43-047-55083 Three Rivers Fed 10-22T-820
43-047-55019 Three Rivers Fed 35-34A-720